



INVESTOR PRESENTATION

May 2023

*A growth-oriented oil & gas company
well-positioned to capitalize on the
current commodity cycle*



Company Profile | Snapshot

~4,500¹

2023E Exit
Production (boe/d)

~\$42.9¹

2023E NOI
(\$ million)

~\$3.0¹

2023E FCF
(\$ million)

~\$12.8¹

2023E Exit Net Debt
(\$ million)

Recent Announcements



Strategic Asset Divestiture

Strategic divestiture of
Weyburn Unit and non-
core properties for
\$47.25mm

March 2023



Lithium 43-101 Resource Report

Lithium NI 43-101
Resource Report
completed and released.

May 2023

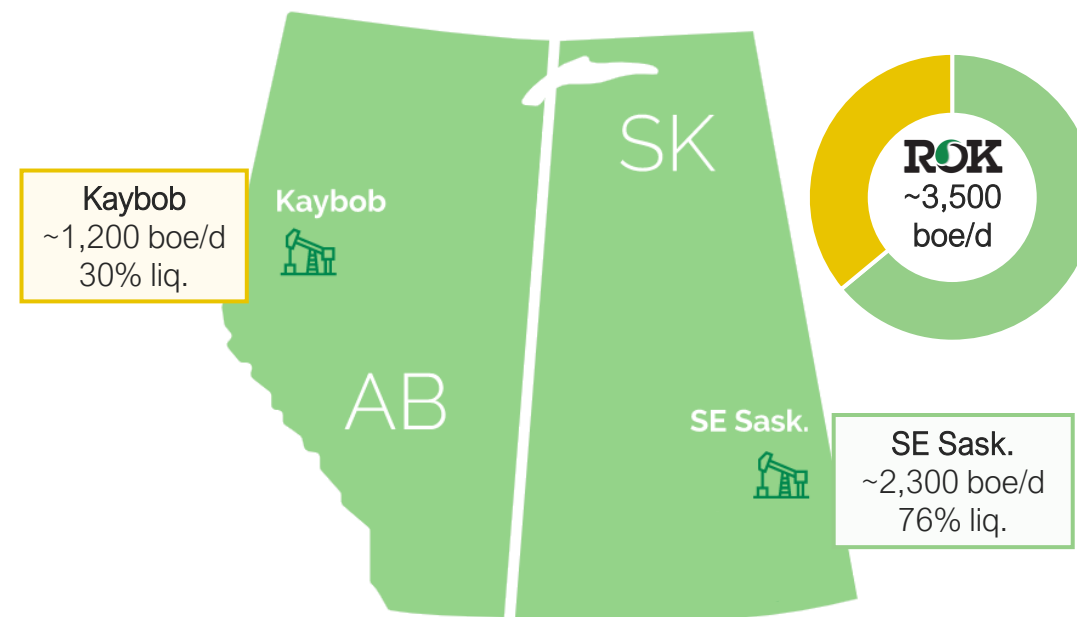


Term Debt Retirement

Term debt fully repaid
without penalty, 20
months prior to expiry.

May 2023

Production Profile (at May 1, 2023)



1. Forecast assumes ~US\$72/bbl WTI and ~C\$2.75/mcf on unhedged volumes for 1H 2023; assumes US\$80/bbl and C\$2.50/mcf on unhedged volumes in H2 2023.

Experienced Leadership Team



Cam Taylor

Chairman &
Chief Executive Officer

Co-founder of ROK Resources Inc., former President and CEO of Villanova 4 Oil Corp., Villanova Oil Corp. & Villanova Resources Inc. Mr. Taylor is a geoscientist with over 30 years of experience in oil & gas exploration and development. Since graduating with a BSc. in Geophysics in 1988, he has worked the Williston Basin, Foothills, deep Devonian and heavy oil exploration within Canada.



Bryden Wright | P.Eng.

Chief Operating Officer

Co-founder of ROK Resources Inc., and former VP Engineering of Villanova 4 Oil Corp. Mr. Wright has over 14 years of experience in Williston Basin oil exploration and production, specifically SE Sask. conventional and unconventional oil plays. He holds an BSc in Petroleum Systems Engineering and is a registered Professional Engineer with APEGS (Sask.) and APEGA (Alberta).



Jared Lukomski

Senior Vice President Land &
Business Development

Co-founder of ROK Resources Inc., and former VP Land with Villanova 4 Oil Corp. Mr. Lukomski has over 14 years of experience in leading land related initiatives. Prior to joining the Villanova Group, Jared was employed by Conexus Credit Union from 2000 to 2007 where he managed a book of business in his role as a Commercial Account Manager.



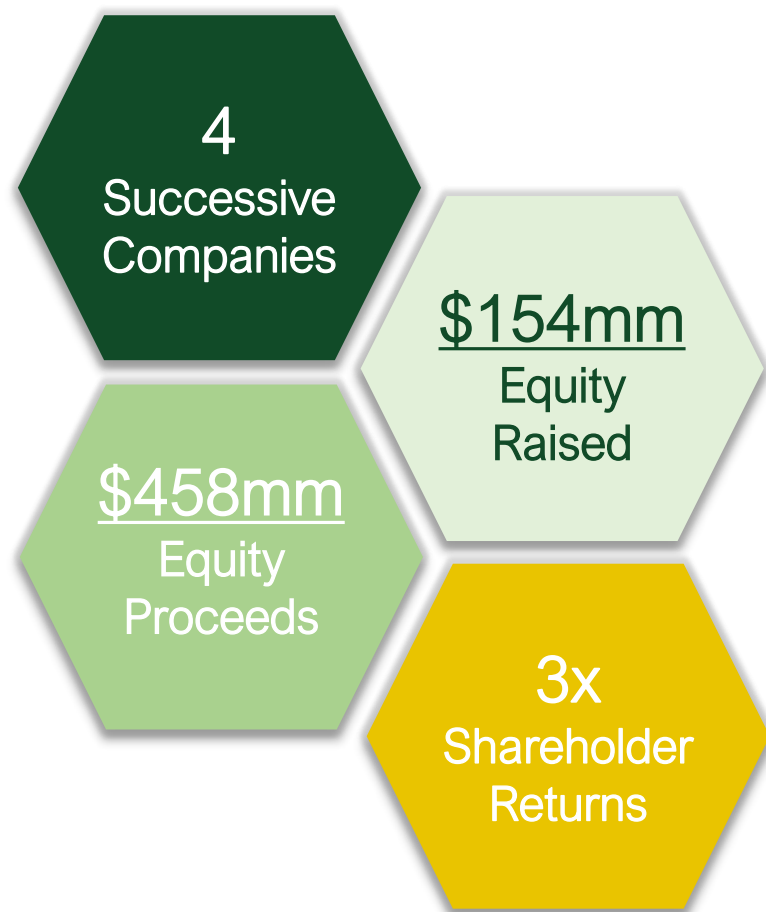
Lynn Chapman | CA

Chief Financial Officer

Mr. Chapman has over 13 years of financial and managerial experience in international business and in the public oil & gas sector. From 2016 to 2019, he was the Chief Financial Officer of Petrodorado Energy Ltd. Mr. Chapman began his professional career with KPMG LLP after graduating from Mount Royal University with a Bachelors of Business Administration – Accounting degree, and is a Chartered Professional Accountant of Canada (Alberta).

Solid Track Record of Execution and Value Creation

Management brings a solid **track record** of execution and **value creation** through the development, from infancy to the successful divestitures, of four successive companies generating **shareholder returns of 3x**



Previous Experience

	Company	Exit Date	Production	Proceeds
1	Villanova Energy Corp.	January 2009	2,389 boe/d	\$139.2mm
2	Villanova Resources Inc.	May 2010	1,048 boe/d	\$130.1mm
3	Villanova Oil Corp.	April 2013	1,597 boe/d	\$124.4mm
4	Villanova 4 Oil Corp.	July 2018	1,715 boe/d	\$64.0mm

Corporate Milestones



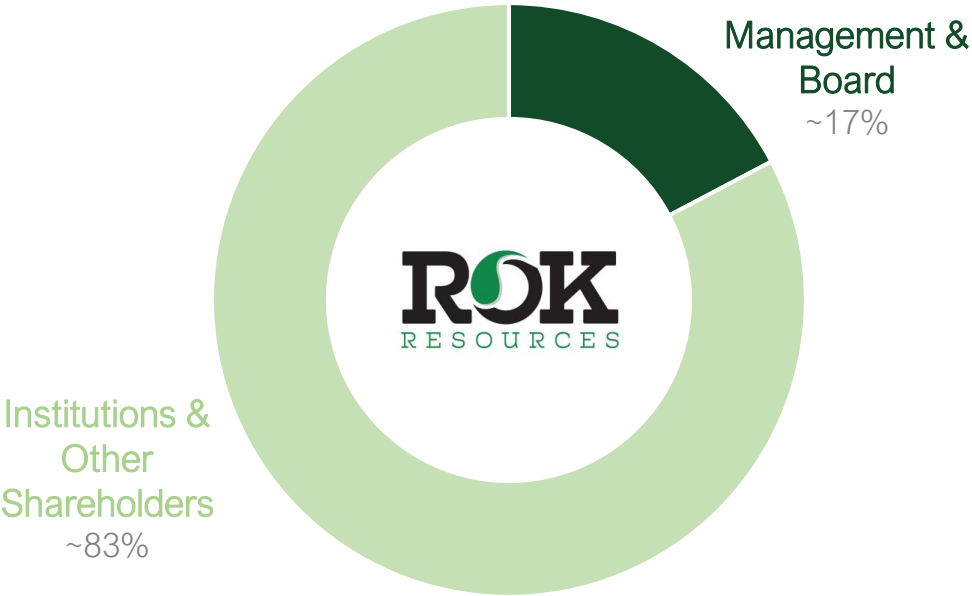
ROK has closed two accretive acquisitions since Q1 2022

Company Profile | Capitalization

Capitalization Summary

50-day Moving Average (May 15, 2023)	\$0.37
Basic Shares	214.8mm
Public Warrants ¹ (ROK.WT) (Strike Price \$0.25)	113.1mm
Non-Public Warrants (Average Strike Price \$0.28)	3.5mm
Options (Average Strike Price \$0.26)	20.1mm
Fully Diluted Shares	351.5mm
Market Capitalization (Basic)	\$79.5mm
Market Capitalization (Fully Diluted)	\$130.1mm
Net Debt (April 1, 2023)	\$8.3mm
Estimated Proceeds from Dilutives Exercise	(\$34.6)mm
Enterprise Value (Basic)	\$87.8mm
Enterprise Value (Fully Diluted)	\$103.8mm

TSXV: ROK



ROK’s management & board have continued to support all aspects of the business, including participation in all financings

1. Warrants issued in connection with the \$17 million offering of subscriptions receipts closing in March 2022 with an expiry of March 2025.

Company Profile | Corporate Guidance

	ACTUALS Q1/2023 ¹	US\$70/B WTI Q2/2023 ^{2,3}	US\$80/B WTI Q3/2023 ^{2,3}	US\$80/B WTI Q4/2023 ²	US\$76/B WTI Total 2023 ²
Average Production	~4,140 boe/d	~3,271 boe/d	~3,211 boe/d	~4,518 boe/d	~3,784 boe/d
Net Operating Income (NOI) ⁴	\$13.3mm	\$9.9mm	\$9.2mm	\$10.4mm	\$42.9mm
Cash Flow From Operating Activities ⁵	\$11.5mm	\$8.0mm	\$7.5mm	\$8.8mm	\$35.9mm
Cash Flow Per Share (Basic)	\$0.05	\$0.04	\$0.03	\$0.04	\$0.17
Cash Flow Per Share (Fully Diluted)	\$0.03	\$0.02	\$0.02	\$0.03	\$0.10
Capital Expenditures (Excl. Acquisitions)	\$5.6mm	\$2.9mm	\$15.2mm	\$6.2mm	\$29.9mm
Debt Interest Costs	\$1.8mm	\$0.4mm	\$0.4mm	\$0.4mm	\$2.9mm
Free Cash Flow (FCF) ⁶	\$4.1mm	\$4.7mm	(\$8.0)mm	\$2.3mm	\$3.0mm
Net Debt	\$8.3mm	\$7.2mm	\$15.1mm	\$12.8mm	\$12.8mm

1. Reflects audited Q1 results.

2. Forecast assumes ~US\$72/bbl WTI and ~C\$2.75/mcf on unhedged volumes for 1H 2023; assumes US\$80/bbl WTI and C\$2.50/mcf on unhedged volumes in H2 2023.

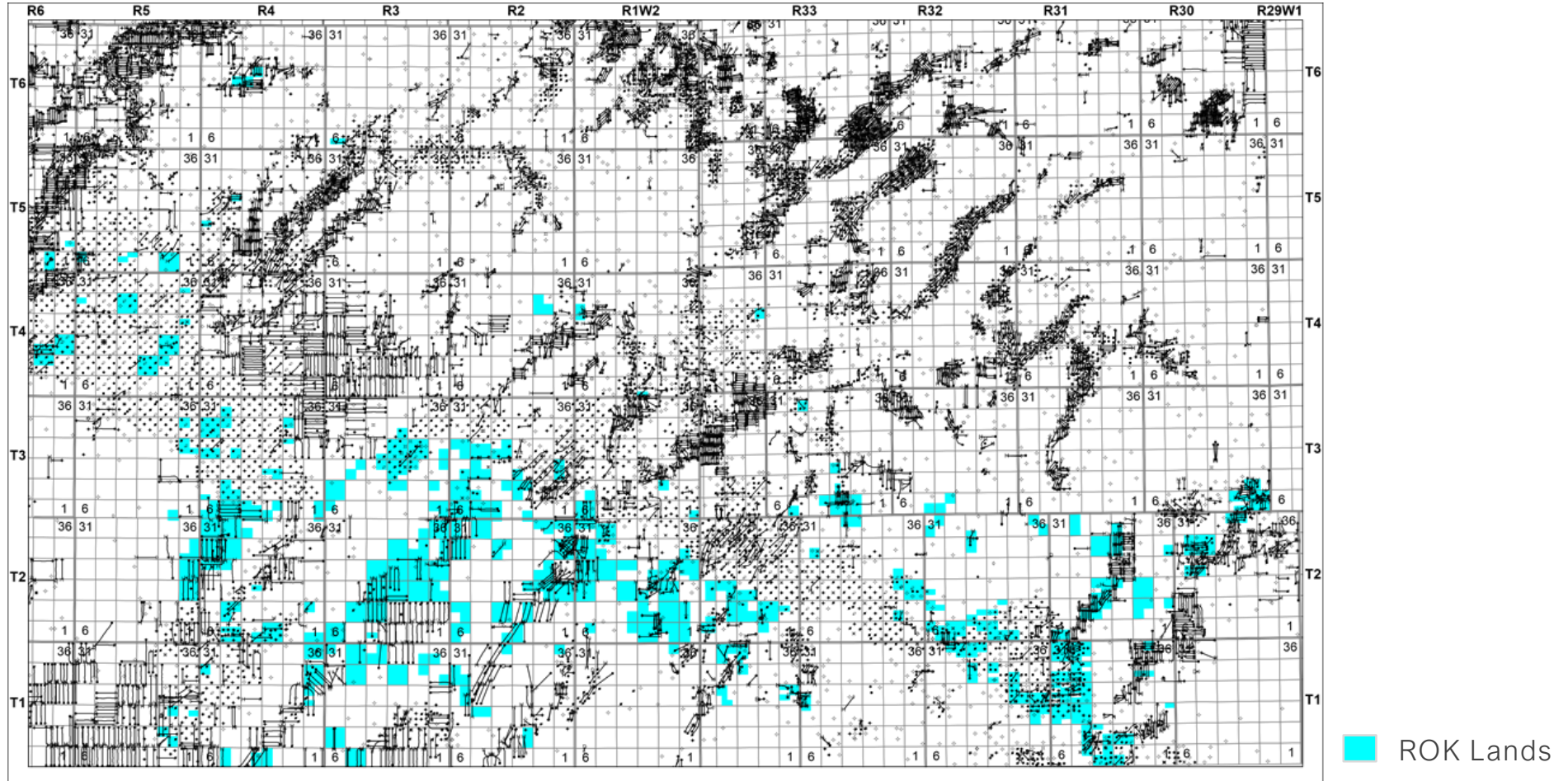
3. Production reduction a result of Weyburn unit divestiture and downtime associated with Alberta Wildfires.

4. Includes results of commodity hedges.

5. Assumes nil change in non-cash working capital.

6. FCF is calculated as cash flow from operating activities, less debt interest costs and capital expenditures, excluding acquisitions.

Locations | Asset Overview



In 2023, ROK will focus on the development of core properties in SE Saskatchewan, including conventional Frobisher and unconventional Midale prospects

Locations | High Quality Drilling Inventory

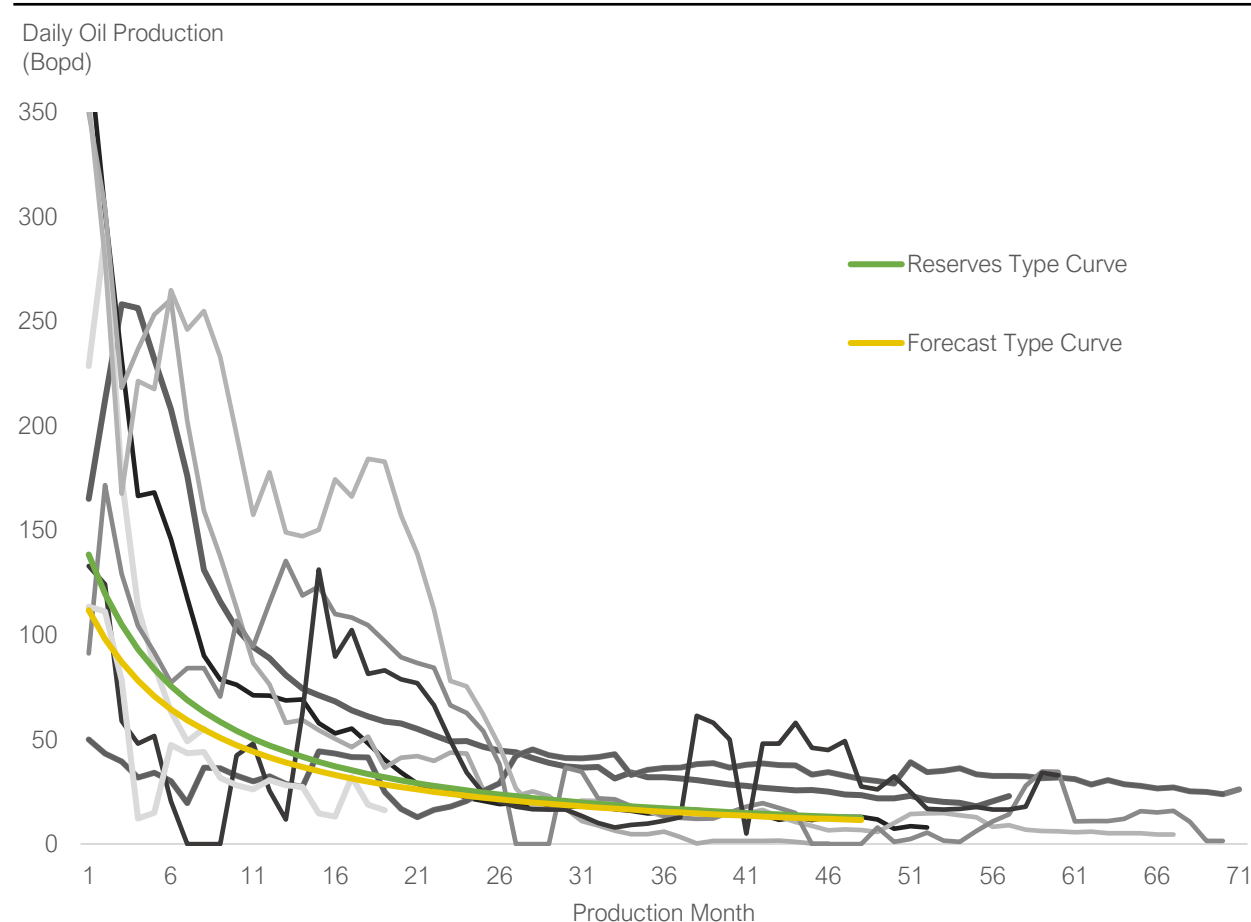
Core Area ¹	Target Formations	Gross # Sections	Avg WI%	Booked Drilling Locations ^{1,2,3}
Pinto/Alameda/Oxbow	Frobisher & Midale	45	85%	74
Glen Ewen/Florence	Frobisher & Midale	26	85%	15
Benson/Steelman	Frobisher & Midale	16	90%	4
Workman/Gainsborough	Frobisher & Midale	30	70%	7
Kaybob	Cardium, Montney, Gething, Dunvegan	83	70%	15
Total	---	200	77%	115

1. Non-core areas (not listed) may have additional booked locations.

2. Gross booked locations as identified by McDaniel & Associates.

3. Additional unbooked inventory identified by the Company not shown in table.

Analogous Frobisher Production vs. Reserve & Forecast Curves

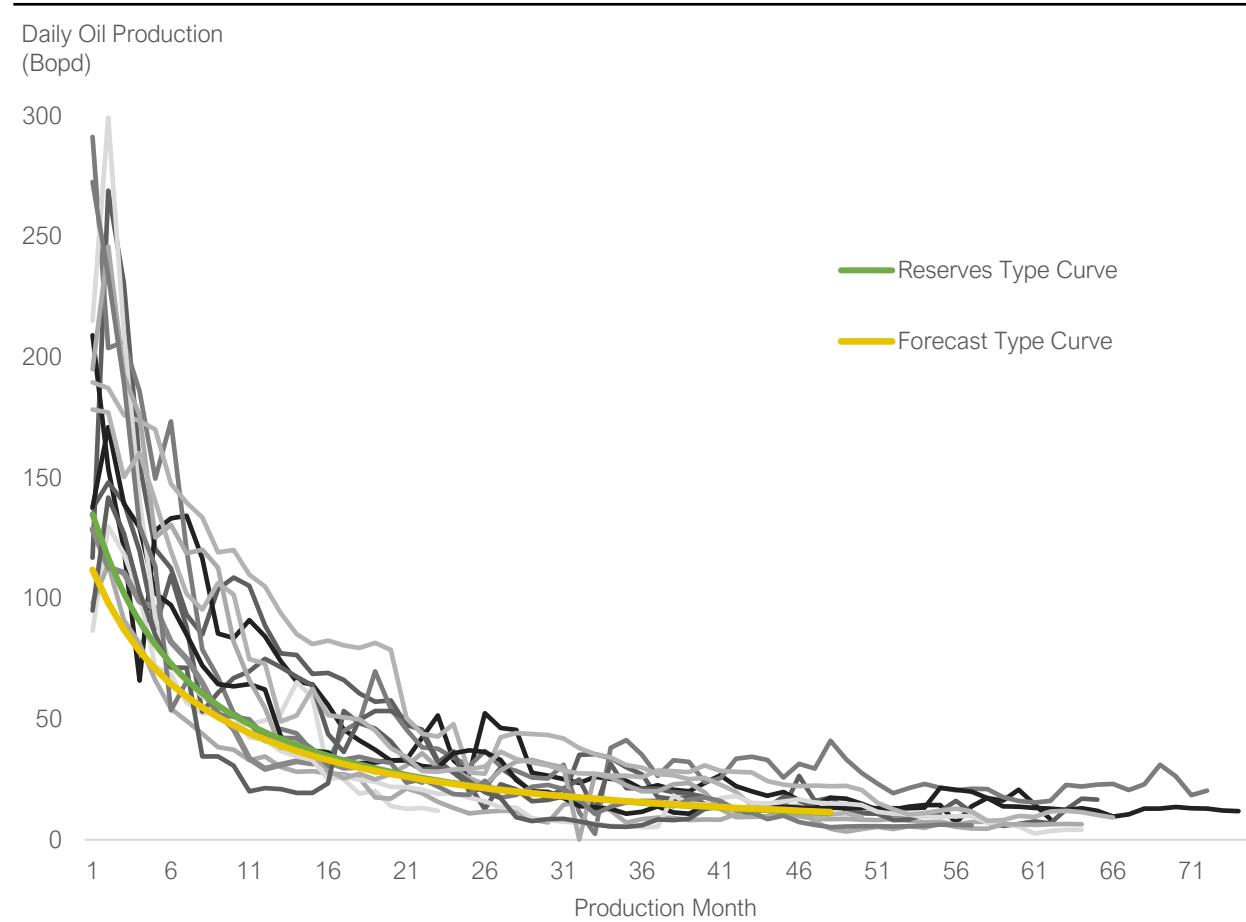


	US\$70 WTI / \$3 AECO	US\$80 WTI / \$3 AECO	US\$90 WTI / \$3 AECO
DCE cost	\$1.0mm	\$1.0mm	\$1.0mm
EUR	68 mbbl	68 mbbl	68 mbbl
NPV10%	\$1.4mm	\$2.1mm	\$2.7mm
IRR (B-tax)	170%	340%	500%
Payout	0.8 years	0.6 years	0.4 years
Recycle ratio	2.6	3.3	4.0

- <1 year payouts
- 6-7 locations planned for 2023
- 25+ booked locations

Note: DCE capex adjusted to account for pre-purchased casing and tubing for 2023-24 drill program. Gross booked locations as identified by McDaniel & Associates.

Analogous Frac'd Midale Production vs. Reserve & Forecast Curves



	US\$70 WTI / \$3 AECO	US\$80 WTI / \$3 AECO	US\$90 WTI / \$3 AECO
DCE cost	\$1.7mm	\$1.7mm	\$1.7mm
EUR	75 mbbl	75 mbbl	75 mbbl
NPV10%	\$1.1mm	\$1.7mm	\$2.4mm
IRR (B-tax)	50%	85%	137%
Payout	1.8 years	1.2 years	0.9 years
Recycle ratio	2.3	2.8	3.4

- Large OOIP & waterflood upside
- 3-4 locations planned for 2023
- 60+ booked locations

Note: DCE capex adjusted to account for pre-purchased casing and tubing for 2023-24 drill program. Gross booked locations as identified by McDaniel & Associates.

Opportunistic Use of Leverage

Q1 2022

Announced \$65mm senior secured loan facility with Anvil Channel Energy Solutions ("ACES") to fund the milestone acquisition of FCL assets

Q4 2022

Announced new debt facility consisting of a \$52.5mm term loan and \$22.5mm revolving credit facility to fund the SE Sask. acquisition and repay higher interest ACES debt – total reduction in interest costs of ~35%

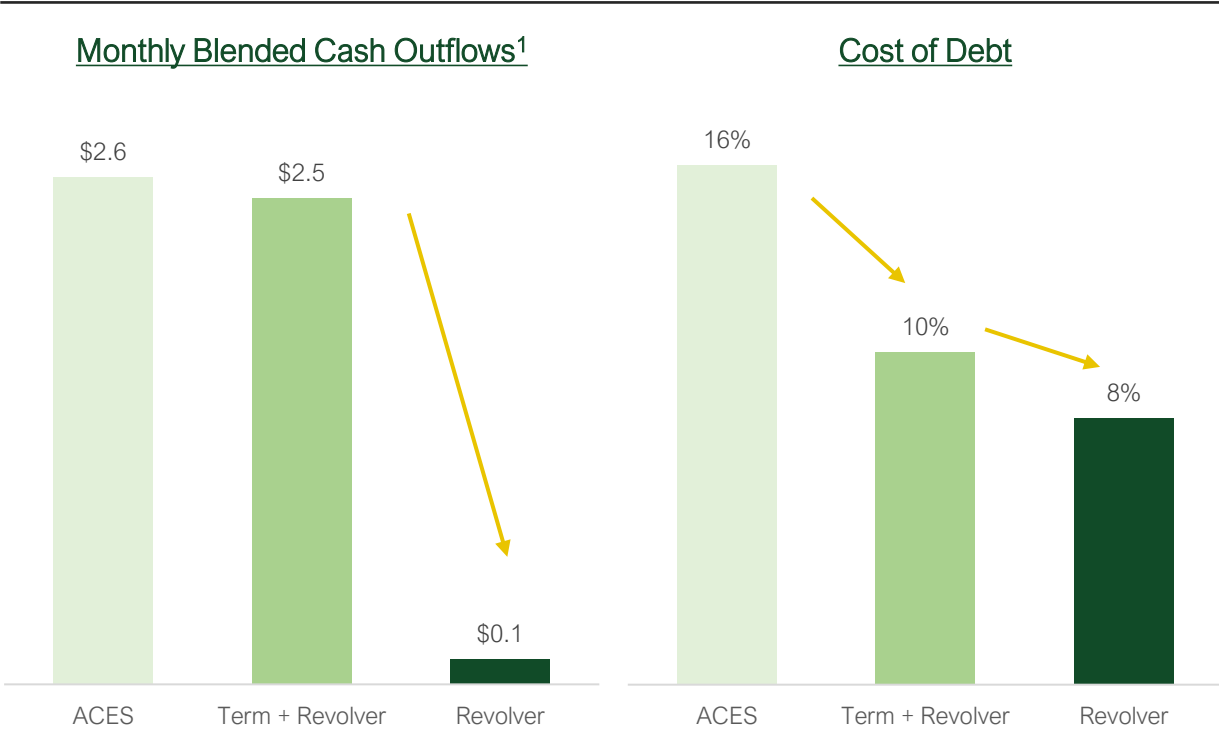
Q1 2023

Proceeds from divestiture eliminates 85% of outstanding term loan, resulting in estimated future interest savings of ~\$5.8mm

Q2 2023

Balance of senior term debt repaid in May 2023. Future incremental monthly cash flow of ~\$2.4mm for debt servicing now to be re-deployed into organic drilling of core assets

Debt Facility Comparison (\$mm / %)

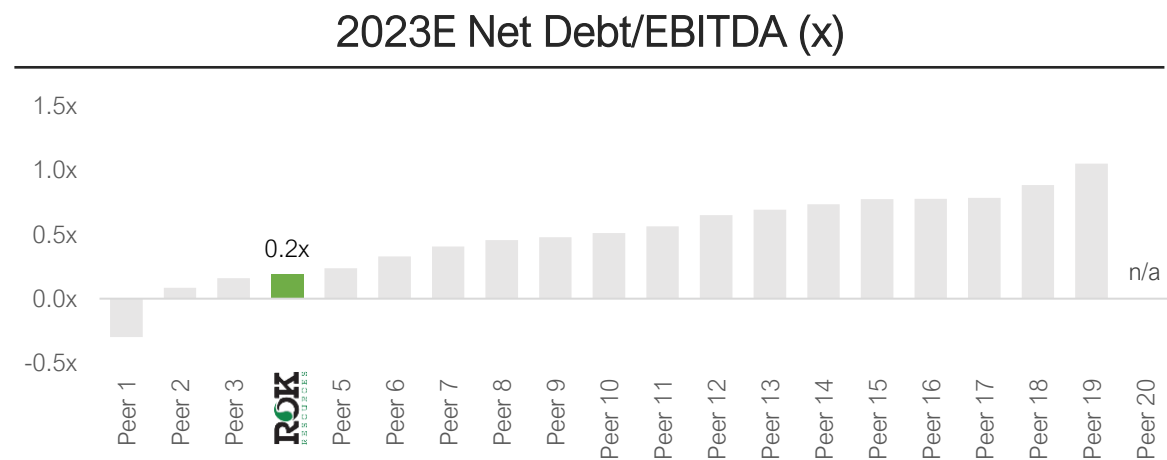
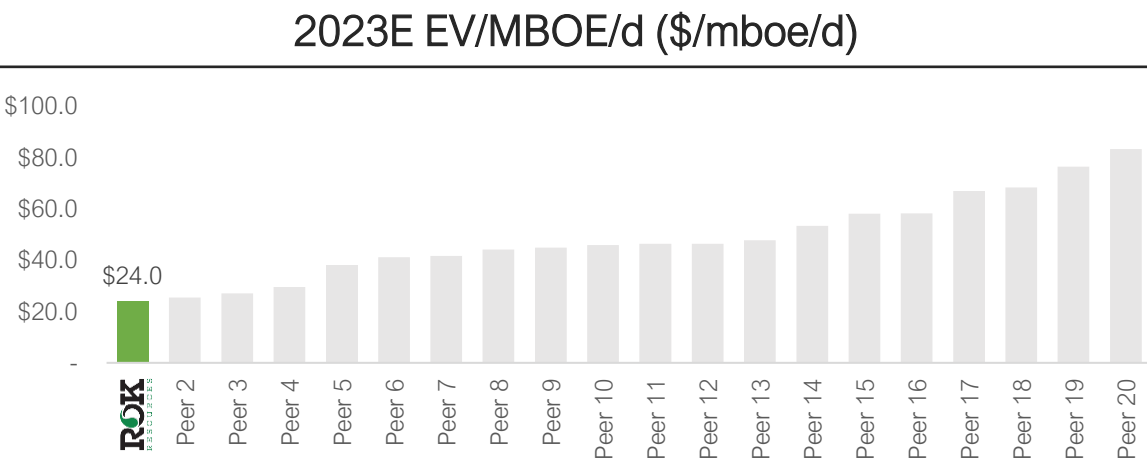
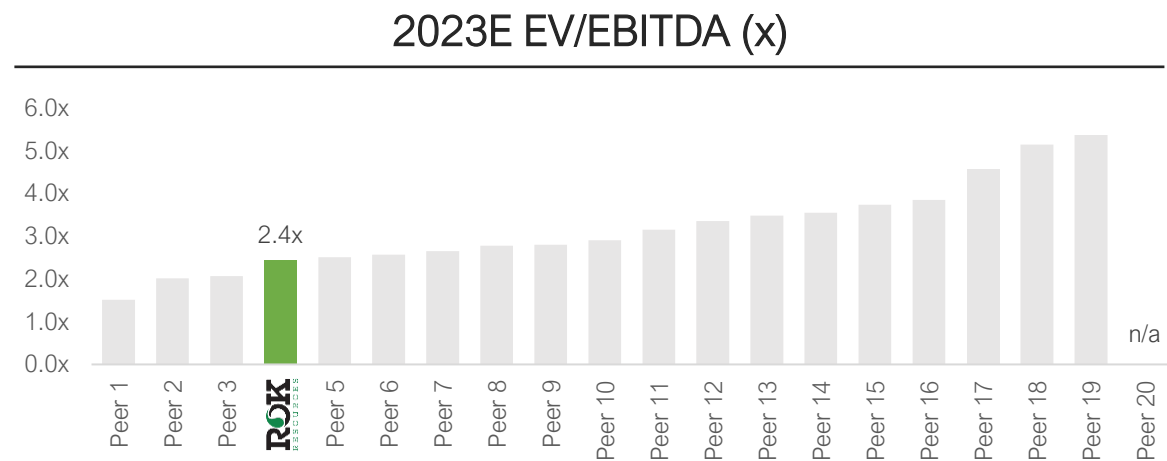



ROK applies conservative leverage strategies to selectively fund accretive opportunities while minimizing risk

1. Represents H2 2023 forecasted monthly blended debt payments (principal and interest) assuming 1) ACES stand-alone term debt, 2) term debt and revolving credit facility, and 3) revolving credit facility (interest only).

Value Proposition | Peer Comparison^{1,2}


Select Domestic Oil Weighted Producers





Top 50 Best Performing Stocks

TMX Venture 50
2022 Winners List

RANKED #2  **ENERGY**

1. Peers are based on analyst consensus estimates for 2023 as reported by Capital IQ on March 28, 2023. EV is calculated as market capitalization plus year-end net debt.
2. ROK is shown at 50-day moving average of \$0.41 per share as of March 28, 2023. Estimates based on illustrative management forecast assuming ~US\$72/bbl WTI and ~C\$2.75/mcf on unhedged volumes for 1H 2023 and US\$80/bbl WTI and C\$2.50/mcf on unhedged volumes in H2 2023.

Hedging Contracts (Quarterly Summary)¹

	WTI Swaps ²		Crude Edmonton Light Diff.		AECO Swaps ³		Propane Swaps	
Quarter	bbl/d	US\$/bbl	bbl/d	US\$/bbl	mmbtu/d	US\$/mmbtu	Gal/d	US\$/gal
Q2-23	1,560	\$86.36	1,057	(\$4.09)	5,507	\$2.20	3,924	\$1.05
Q3-23	1,382	\$84.45	1,017	(\$4.25)	5,267	\$2.13	3,712	\$1.01
Q4-23	1,340	\$82.07	981	(\$4.48)	5,165	\$2.48	3,586	\$1.02
Q1-24	1,087	\$79.72	-		4,980	\$2.65	3,400	\$0.99
Q2-24	1,099	\$74.26	-		4,338	\$2.63	3,176	\$0.78
Q3-24	679	\$73.27	-		2,872	\$2.64	2,079	\$0.76
Average	1,260	\$81.07	1,018	(\$4.27)	4,958	\$2.43	3,503	\$0.95

1. Prices are average for the quarter.

2. Swaps include trades in USD and CAD. Canadian swaps are converted from CAD to USD at a rate of 0.75.

3. Includes Henry Hub swaps, AECO differential swaps and AECO swaps; AECO swaps were converted from CAD to USD at a rate of 0.75.

Lithium Exploration | Overview

ROK's lithium diversification is a highly opportunistic strategy, with access to untapped lithium properties in Saskatchewan

- ROK owns 25% of private corporation Hub City Lithium Corp.
- Hub City Lithium Corp. has >192k acres of leased land
- Two projects underway in SE Saskatchewan targeting the Duperow formation: Mansur & Viewfield
- Third-party laboratory testing returned lithium concentrations in the Duperow formation of up to **259 mg/l**, the **highest lithium concentrations** ever recorded in a brine in Canada according to public record
- Completed National Instrument 43-101 technical report on lithium brine potential and preliminary resource assessment which confirm an inferred lithium resource of **1.15 million tonnes** of lithium carbonate equivalent at an average grade of **143 mg/l**

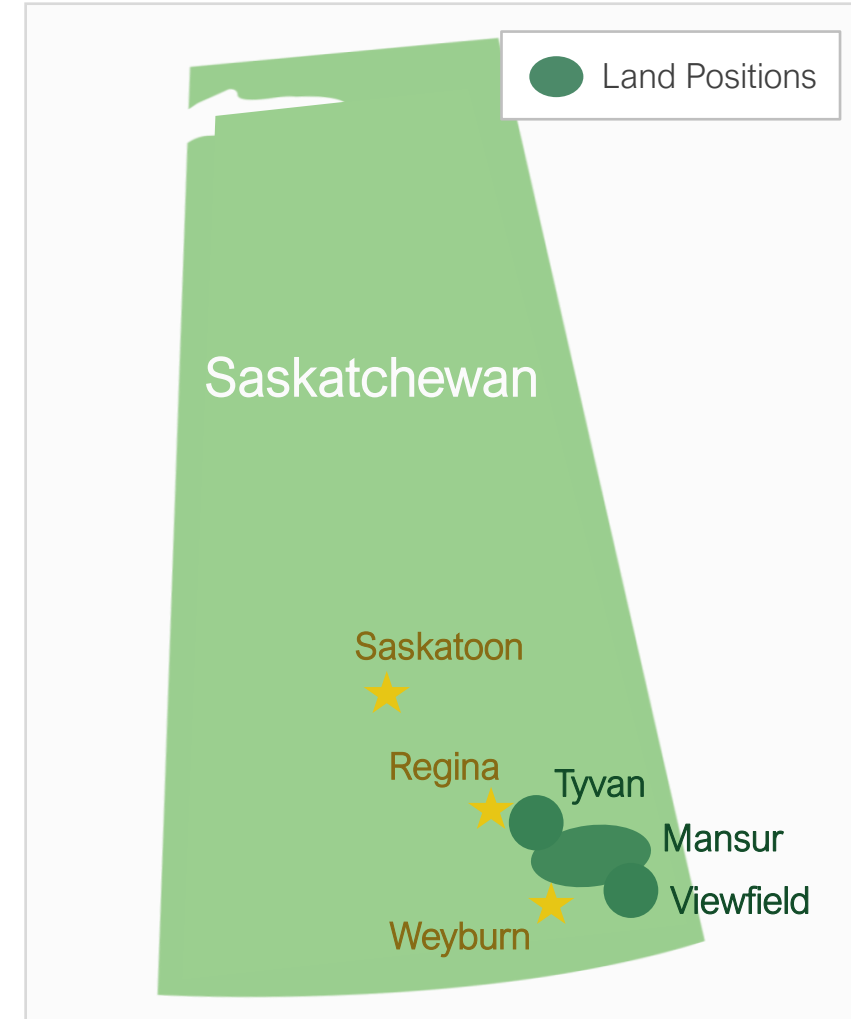
Mansur

- ~33,000 net acres
- Two successful well tests
- Tested up to 148 mg/l Lithium concentration at 14-36-8-13W2

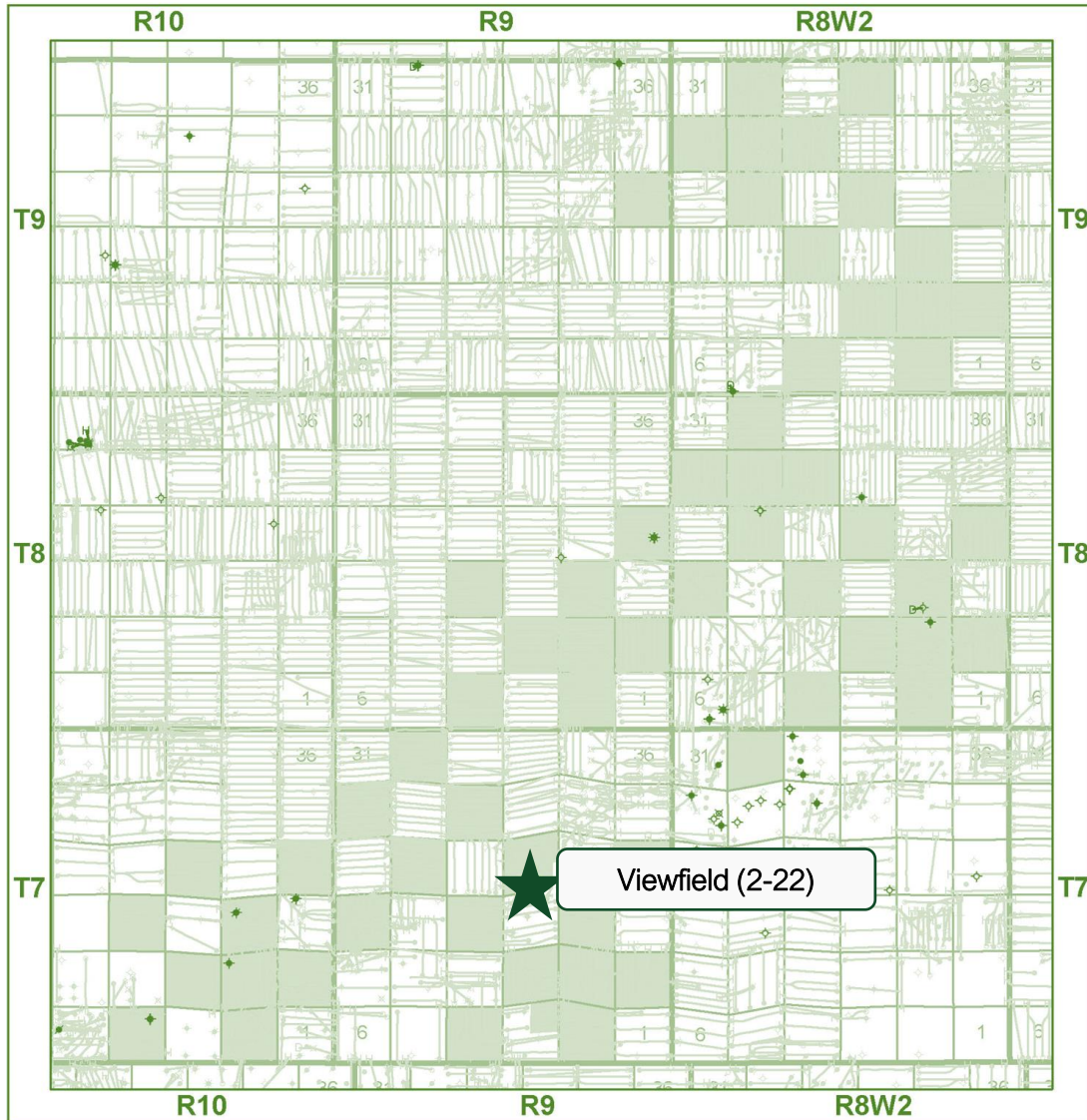
Viewfield

- ~53,000 net acres
- Successfully drilled & tested 1 HZ well
- Tested up to 259 mg/l Lithium concentration

Lithium Land Positions



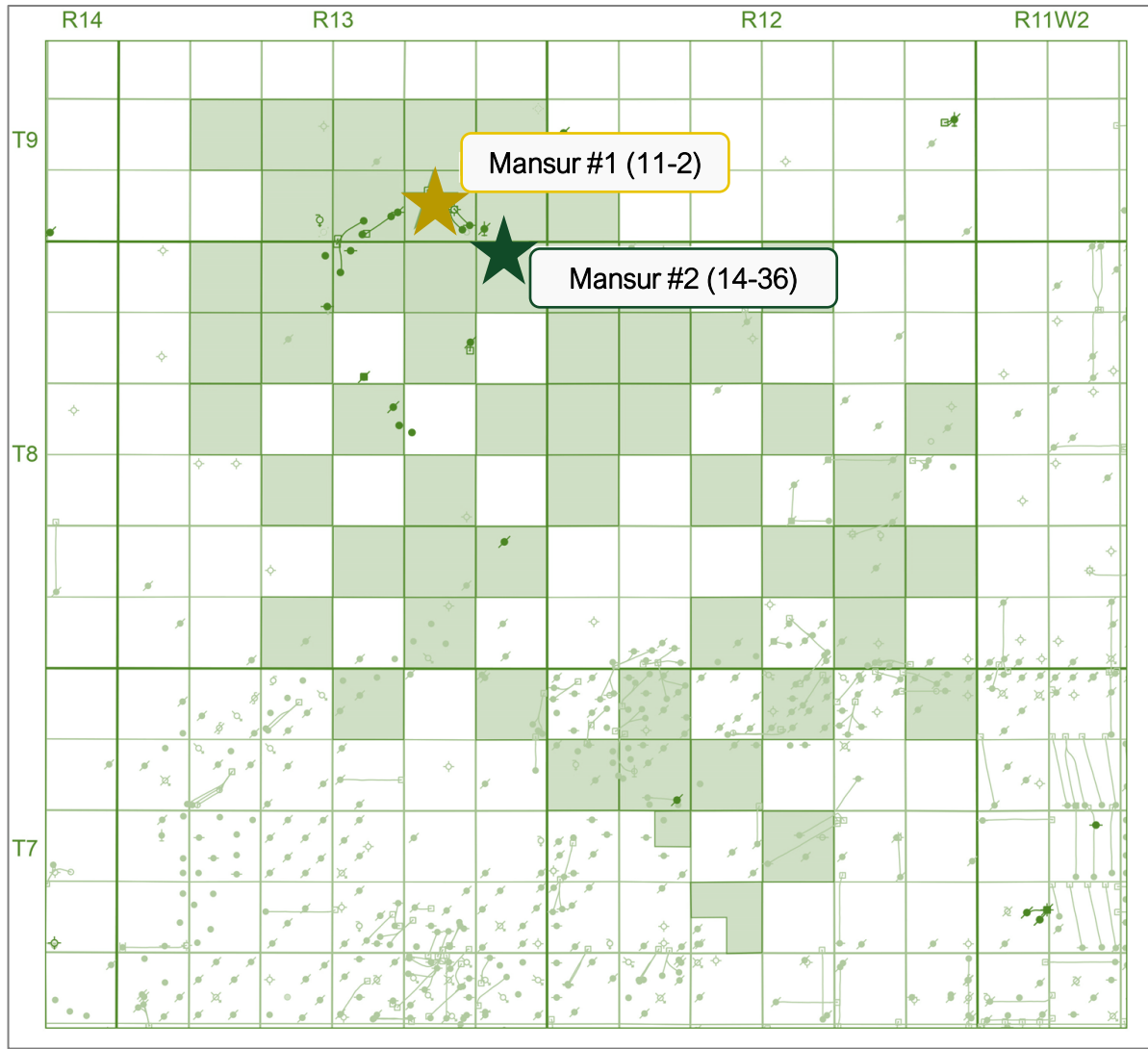
Lithium Exploration | Viewfield Project



Viewfield 2-22-7-9W2

- Drilled and flow tested November/December in 2022
- Tested multiple zone intervals & flow tested >550m³/day with high volume ESP pump
- Obtained Li concentrations as high as 259 mg/l
 - Wymark E/D: 220 – 259 mg/l
 - Wymark A/B/C: 94 – 167 mg/l
 - Saskatoon A: 145 mg/l

Lithium Exploration | Mansur Project



Mansur 11-2-9-13W2

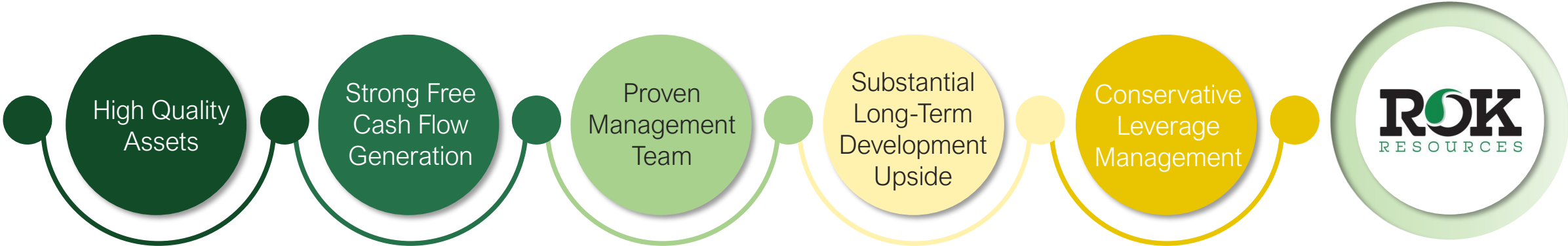
- Recompleted and flow tested in 2021
- Tested multiple zone intervals & flow tested $>525 \text{ m}^3/\text{day}$ with high volume ESP pump
- Obtained Li concentrations as high as 96 mg/l
 - Wymark A/B: 79-86 mg/l
 - Wymark E/F: 82-96 mg/l

Mansur 14-36-8-13W2

- Recompleted and tested in 2022
- Focused on isolating individual zones to swab & test for Li
- Obtained Li concentrations as high as 148 mg/l
 - Wymark C: 146-148 mg/l
 - Wymark E: 100-105 mg/l

Catalysts For Growth | Why Invest in ROK Resources

We have consistently hit our targets and delivered results in line with our long-term strategy. We will continue to work hard to deliver material value to shareholders in 2023 and beyond.



Important Dates

<div>Q3 2023</div> <div><ul style="list-style-type: none">• Begin SE SK drilling program• Release lithium PEA</div>	<div>Q4 2023</div> <div><ul style="list-style-type: none">• Exit 2023 at 4,500 Boepd</div>
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Analyst Coverage | Independent Research



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APPENDIX

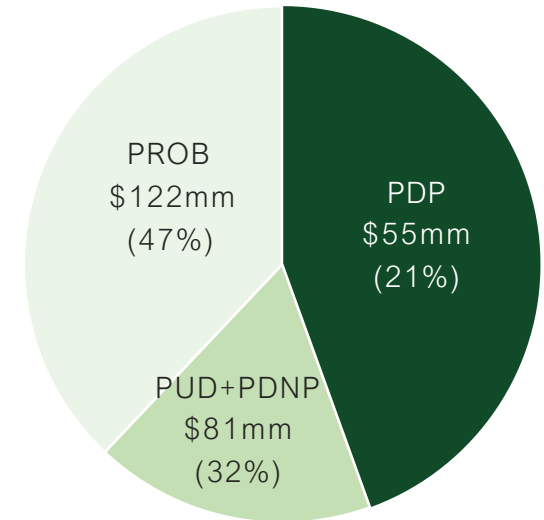
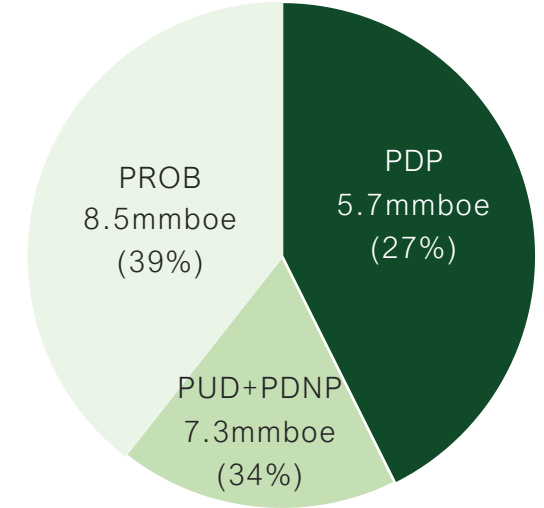


Appendix I | Board of Directors

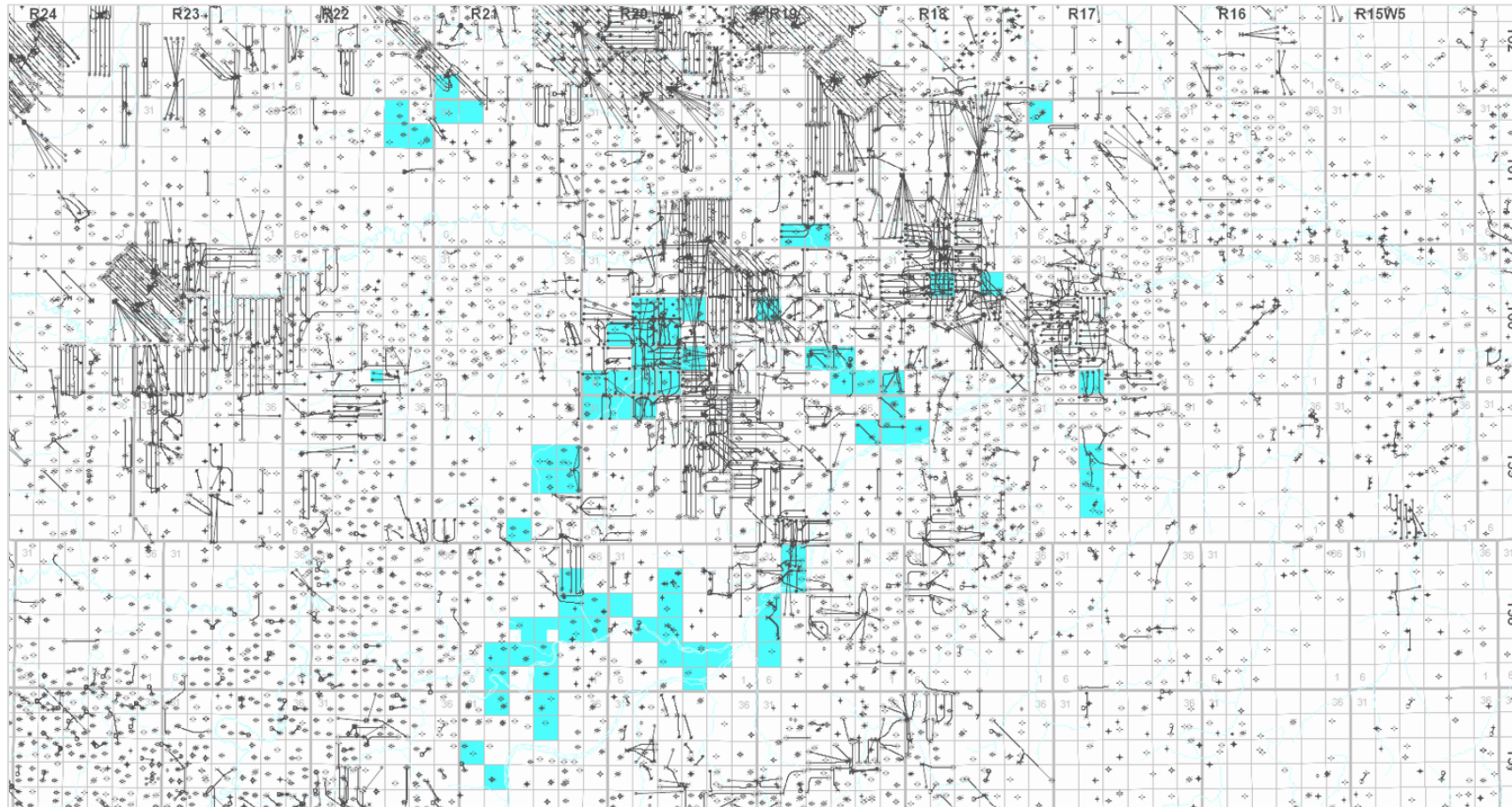
Cam Taylor	 	Chairman & Chief Executive Officer
Jeffrey Chisholm Independent Director		Geoscientist with over 30 years of international O&G experience with Pan Orient Energy, Orion Securities, Bow Valley Energy, Canadian Occidental Petroleum (Nexen), PanCanadian Petroleum (Encana) and Niko Resources. He has been President, CEO and Director of Pan Orient Energy Corp. since July 2005.
Kent McDougall Independent Director	 	Over 30 years of experience in oil and gas marketing and commercial arrangements. Currently owner and Chief Commercial Officer of Torq Energy Logistics Ltd., previously Vice President, Energy Sales with Goldman Sachs, and Vice President- Fixed Income, Energy Trading & Marketing with Credit Suisse.
Peter Yates Independent Director & Corporate Secretary	 	Mr. Yates has been a consultant and lawyer with EnerNext Counsel since August 2017. He was previously an associate in the securities/corporate finance group at Field LLP, and partner in the securities/corporate finance group at Dentons Canada LLP.
David Hergenhein Independent Director	 	14 years of public accounting and financial reporting experience, including four years with Deloitte & Touche LLP. Mr. Hergenhein is a Chartered Professional Accountant (CPA) and has provided financial management services for several international junior oil and gas exploration companies.
Tom MacInnis Independent Director		Independent businessman with current and former roles as CEO, Chairman, Director and Advisor for multiple energy companies. Mr. MacInnis brings a wealth of energy capital markets and transactional experience as previous Head of Financial Markets, Energy and Head of Energy Investment Banking for National Bank Financial Markets and prior thereto MD of Investment Banking for Tristone Capital Inc.
 Audit Committee	 Compensation and Corporate Governance Committee	 Reserves and Environmental, Health and Safety Committee

Corporate Reserves Summary (April 1, 2023)

	Oil Vol. <i>mbbl</i>	Gas Vol. <i>Mmcf</i>	NGL Vol. <i>mbbl</i>	Total Vol. <i>mboe</i>	Liquids <i>%</i>	NPV-10% <i>\$mm</i>
PDP	2,654	14,834	615	5,741	57%	\$55
1P	6,963	26,777	1,590	13,016	66%	\$135
2P	11,184	46,460	2,625	21,552	64%	\$258



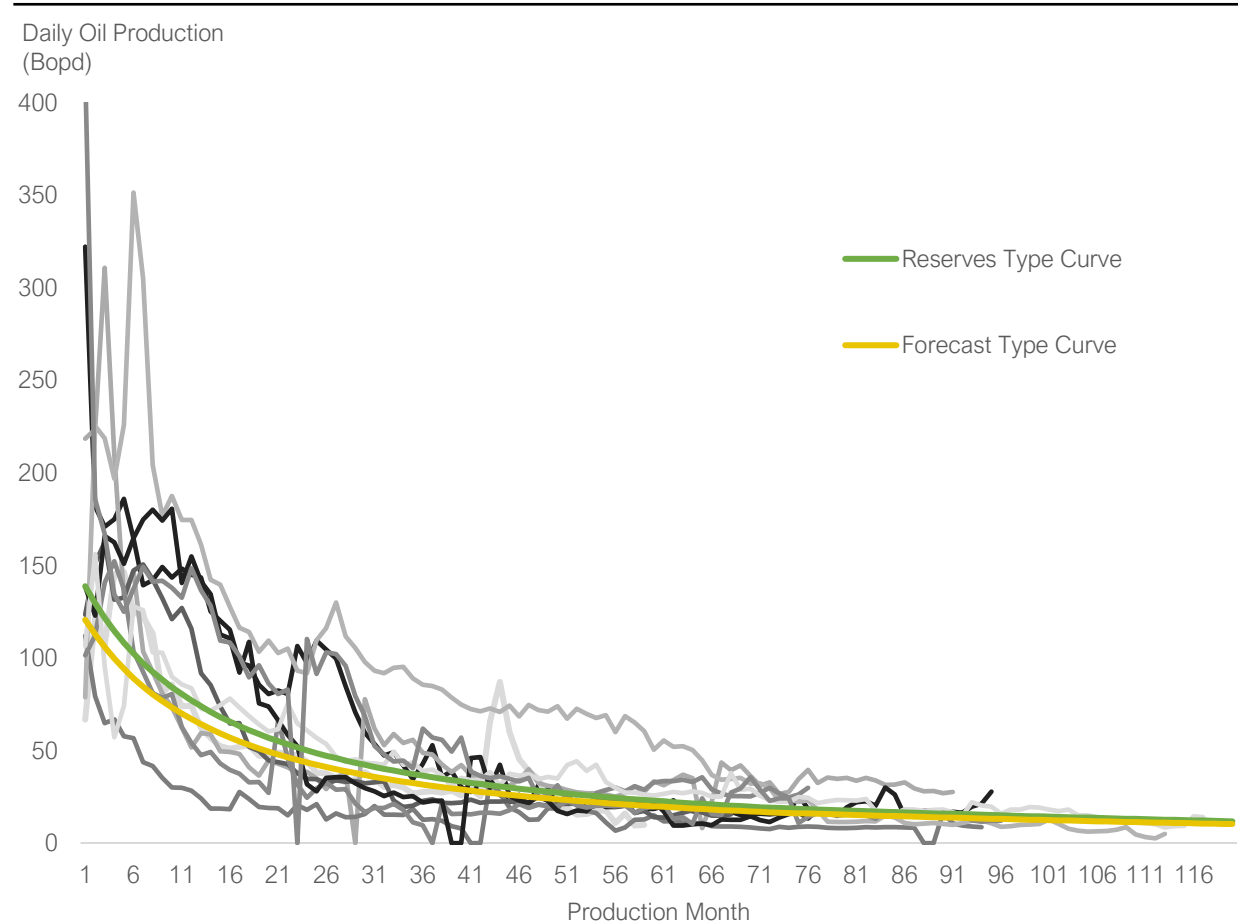
Appendix III | Kaybob Assets



Kaybob assets offer significant upside potential with rising commodity prices

Appendix IV | Kaybob Cardium

Analogous Cardium Production vs Reserve & Forecast Curves



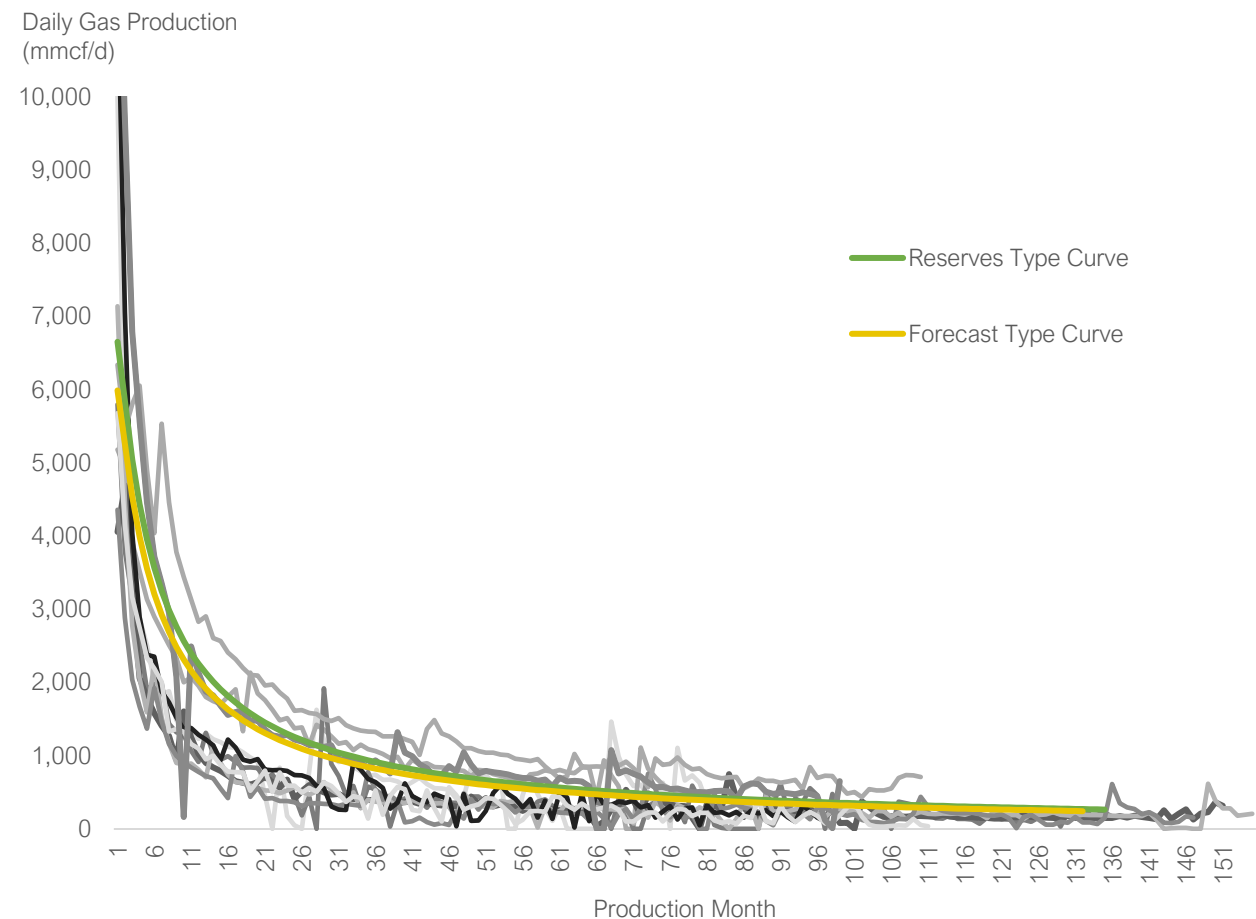
	US\$80 WTI / \$3 AECO	US\$90 WTI / \$3 AECO	US\$100 WTI / \$3 AECO
DCE cost	\$3.2mm	\$3.2mm	\$3.2mm
EUR	125 mbbl	125 mbbl	125 mbbl
NPV10%	\$2.3mm	\$3.3mm	\$4.3mm
IRR (B-tax)	58%	85%	120%
Payout	1.6 years	1.3 years	1.0 years
Recycle ratio	2.5	2.9	3.3

- Prolific Cardium production on Kaybob land base
- Economics become compelling at US\$90/bbl+
- 12 booked locations

Note: DCE capex adjusted to account for pre-purchased casing and tubing for 2023-24 drill program. Gross booked locations as identified by McDaniel & Associates.

Appendix V | Kaybob Montney

Analogous Montney Production vs Reserve & Forecast Curves



	\$4/MCF AECO	\$5/MCF AECO	\$6/MCF AECO
DCE cost	\$5.3mm	\$5.3mm	\$5.3mm
EUR	3,500 mmcf	3,500 mmcf	3,500 mmcf
NPV10%	\$1.2mm	\$3.0mm	\$5.5mm
IRR (B-tax)	25%	55%	110%
Payout	2.8 years	1.6 years	1.0 years
Recycle ratio	1.8	2.3	2.9

- Large torque to increasing gas prices
- Economics become compelling at CA\$5/mcf+
- 2 booked locations

Note: DCE capex adjusted to account for pre-purchased casing and tubing for 2023-24 drill program. Gross booked locations as identified by McDaniel & Associates.

Appendix VI | Strategy & Focus



Disclaimer | General Advisory

This presentation includes information that constitutes “forward-looking information” or “forward-looking statements”. More particularly, this presentation contains statements concerning expectations regarding the successful implementation of drilling activities on assets which have recently been acquired by ROK Resources Inc. (“ROK” or the “Company”), cash flow, business strategy, priorities and plans, expected production, the evaluation of certain prospects in which ROK holds an interest following the completion of such acquisition, estimated number of drilling locations, expected capital program (including its allocation), production growth, reserves growth, the receipt of and the timing of receipt of environmental licenses, the ability of ROK to transport and sell its crude volume and other statements, expectations, beliefs, goals, objectives, assumptions and information about possible future events, conditions, results of operations or performance. Readers are cautioned not to place undue reliance on forward-looking statements, as there can be no assurance that the plans, intentions or expectations upon which they are based will occur. By their nature, forward-looking statements involve numerous assumptions, known and unknown risks and uncertainties, both general and specific, that contribute to the possibility that the predictions, estimates, forecasts, projections and other forward-looking statements will not occur, which may cause actual performance and results in future periods to differ materially from any estimates or projections of future performance or results expressed or implied by such forward-looking statements. Business priorities disclosed herein are objectives only and their achievement cannot be guaranteed. Indicative capital spending, drilling and production estimates for 2022, 2023, and beyond, which are provided herein, are subject to change. Material risk factors include, but are not limited to: the inability to obtain regulatory approval for any operational activities, the risks of the oil and gas industry in general, such as operational risks in exploring for, developing and producing crude oil and natural gas, market demand and unpredictable shortages of equipment and/or labour; potential delays or changes in plans with respect to exploration or development projects or capital expenditures; fluctuations in oil and gas prices, foreign currency exchange rates and interest rates, and reliance on industry partners and other factors, many of which are beyond the control of ROK. You can find an additional discussion of those assumptions, risks and uncertainties in ROK’s securities filings on SEDAR at www.sedar.com. Neither ROK nor any of its officers, directors or employees guarantees that the assumptions underlying such forward-looking statements are free from errors nor do any of the foregoing accept any responsibility for the future accuracy of the opinions expressed in this document or the actual occurrence of the forecasted developments. Readers should also note that even if the drilling program as proposed by ROK is successful, there are many factors that could result in production levels being less than anticipated or targeted, including without limitation, greater than anticipated declines in existing production due to poor reservoir performance, mechanical failures or inability to access production facilities, among other factors. Statements relating to “reserves” are deemed to be forward-looking statements or information, as they involve the implied assessment, based on certain estimates and assumptions, that the reserves described can be profitable in the future. Estimated values of future net revenue disclosed do not necessarily represent fair market value. There are numerous uncertainties inherent in estimating quantities of reserves, including many factors beyond the control of ROK. The reserve data included herein represents estimates only. In general, estimates of economically recoverable oil and natural gas reserves and the future net cash flows therefrom are based upon a number of variable factors and assumptions, such as historical production from the properties, the assumed effects of regulation by governmental agencies and future operating costs, all of which may vary considerably from actual results. All such estimates are to some degree speculative and classifications of reserves are only attempts to define the degree of speculation involved. The assumptions relating to ROK reserves on a stand-alone basis are as per McDaniel & Associates dated December 31, 2022. Throughout this presentation, the calculation of barrels of oil equivalent (“boe”) is at a conversion rate of 6,000 cubic feet (“cf”) of natural gas for one barrel of oil and is based on an energy equivalence conversion method. Boe may be misleading, particularly if used in isolation. A boe conversion ratio of 6,000 cf: 1 barrel is based on an energy equivalence conversion method primarily applicable at the burner tip and does not represent a value equivalence at the wellhead. For the purposes of the following, “Misrepresentation” means an untrue statement of a material fact, or an omission to state a material fact that is required to be stated, or that is necessary to make a statement not misleading in light of the circumstances in which it was made. If this presentation contains a Misrepresentation, a purchaser in Ontario who purchases securities of ROK has, without regard to whether the purchaser relied on the Misrepresentation, a statutory right of action for rescission or, alternatively, for damages against ROK, provided that no action shall be commenced to enforce a right of action more than (a) in the case of an action for rescission, 180 days after the date of the transaction that gave rise to the cause of action; or (b) in the case of any action, other than an action for rescission, the earlier of (i) 180 days after the purchaser first had knowledge of the facts giving rise to the cause of action, or (ii) three years after the date of the transaction that gave rise to the cause of action. ROK will not be liable if it proves that the purchaser purchased the securities with knowledge of the Misrepresentation. 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Anticipated production growth has been estimated based on (i) the proposed drilling program with a success rate based upon historical drilling success and an evaluation of the particular wells to be drilled and has been risked, and (ii) current production and anticipated decline rates. Although the forward-looking information contained herein is based upon assumptions which Management believes to be reasonable, ROK cannot assure investors that actual results will be consistent with this forward-looking information. Data obtained from the initial testing results, including barrels of oil produced and levels of water-cut, should be considered to be preliminary until a further and detailed analysis or interpretation has been done on such data. The well test results obtained and disclosed are not necessarily indicative of long-term performance or of ultimate recovery. The reader is cautioned not to unduly rely on such results as such results may not be indicative of future performance of the well or of expected production results for the Company in the future.



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